## Physical Basis - Current Base Contract

July 23 - June 24 basis

July 24 - June 25 basis

COH -0.155

COH -0.115

DEOG TSS N/A

DEOG TSS N/A

DEOG Choice -0.29

DEOG Choice -0.26

VEDO -0.03

**VEDO** +0.01

Duke +0.94

Duke +1.04

West Ohio +0.19

West Ohio +0.23

100% Swing Product is being offered with these basis prices.

### Physical Basis - New Contract

July 25 - June 27 basis

COH -0.184

DEOG Choice -0.417 (IGS Energy 3 Years)

VEDO +0.00

Duke +1.05

West Ohio +0.25

100% Swing Product is being offered with these basis prices.

# Hedging -Where We Stand

80% hedged at \$3.951 Weighted Avg.

July 2023-June 2024 0% hedged Market \$4.731

July 2025-June 2026 0% hedged Market \$4.058

July 2027-June 2028

July 2024-June 2025

80% hedged at \$3.652 Weighted Avg.

July 2026-June 2027

0% hedged Market \$4.147

# New Considerations to Hedging in 2025-27

Producers have largely lost the ability to hedge forward production due to capital and credit requirements. This essentially translates to increased volatility and more speculative selling interests in matching up to Buyers.

There is a \$0.60 price discount in 2026-27 compared to 2025-26 and then 2027-28 falls another \$0.09.

There is a \$0.70 summer-winter spread between Summer 2025 and Winter 2025-26. There is a \$0.60 summer-winter spread between Summer 2026 and Winter 2026-27.

Producers continue to hold most of the new pipeline capacity. They are less creditworthy than utilities and are far less likely to sign up for storage.

Infrastructure projects have largely stalled everywhere but the US Southwest. Oil has been the primary driver of new projects. Tariffs on foreign steel raise costs.

LNG exports now make up 21% of all NG demand, and this increases to 24% by 2027.

A move away from NAFTA could throw energy markets into chaos as both oil and NG have high degrees of interconnectivity to both Canada and Mexico.

Electricity demand in the US is poised to grow rapidly due to new data center buildout. This new demand will likely be NG centric as SMR nuclear reactors are years away and renewables are likely to decline die to loss of subsidies and higher cost due to tariffs and battery storage requirements.

#### Summer Forecast NOAA - Nationa

