

Electric Generation Contract



As hoped, our hedging strategy was effective and we were able to hedge down our 2025 price.

Hedge#	Percentage	Price
Hedge 1	50.00%	\$0.05335
Hedge 2	25.00%	\$0.05226
Hedge 3	25.00%	\$0.05066
Blended Hedge	100.00%	\$0.05241
Fixed Adder		\$0.00360
RPS		\$0.00030
Final Fixed Price (w/o Capacity)		\$0.05631

Capacity Charges



The regulatory environment has been challenging. While we reduced our hedge price with IGS, the latest PJM capacity auction cleared at 800% of the current price.

Electric Delivery Charges



Additionally, AES Ohio announced last week that they filed a new Distribution Rate Case, which will lead to further substantial rate increases to delivery charges.

Fiscal Year Projected Impacts - ALL

FY24				
23/24 Capacity Cost	23/24 Supply Costs	All In Supply Costs	23/24 Delivery Costs	All-in Delivered Electric Cost
\$ 609,421	\$ 7,713,074	\$ 8,322,495	\$ 9,374,846	\$ 17,697,341
\$0.0027	\$0.0337	\$0.0364	\$0.0410	\$0.0773
FY25				
24/25 Capacity Cost	24/25 Supply Costs	All In Supply Costs	24/25 Delivery Costs	All-in Delivered Electric Cost
\$ 612,698	10,178,935	10,791,633	9,656,091	\$ 20,447,724
\$0.0027	\$0.0445	\$0.0472	\$0.0422	\$0.0893
FY26				
25/26 Capacity Cost	25/26 Supply Costs	All In Supply Costs	25/26 Delivery Costs	All-in Delivered Electric Cost
\$ 4,300,223	\$ 12,887,929	\$ 17,188,152	\$ 9,945,774	\$ 27,133,926
\$0.0188	\$0.0563	\$0.0751	\$0.0435	\$0.1186

Note (s):

1. EPC Rate Summary is a summary of all accounts, individual districts will have different costs and are encouraged to contact Maha.
2. Delivery Costs are based on tariffs in effect as of October 1, 2024 and do not include the new rate increases proposed by AES Ohio.

Schedule your change in cost review:

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