



PJM released the official report detailing the 5 Coincident Peaks from Summer 2025 shown below:

Summer 2025 RTO Coincident Peaks (5CP)

Notes: All times are listed in Hour Ending EPT

Peak loads are unrestricted

PJM RTO			
<u>Day</u>	<u>Date</u>	<u>Hour</u>	<u>MW</u>
Monday	6/23/2025	18:00	160,709
Tuesday	6/24/2025	18:00	160,688
Tuesday	7/29/2025	18:00	156,094
Wednesday	6/25/2025	15:00	152,963
Monday	7/28/2025	18:00	151,584

PJM's full report can be found here:

<https://www.pjm.com/-/media/DotCom/planning/res-adeq/load-forecast/summer-2025-peaks-and-5cps.pdf>

Real Time PJM RTO Total load can be tracked here <https://dataviewer.pjm.com/dataviewer/pages/public/load.jsf>.

Select 'PJM RTO Total' from the drop down to view the total PJM demand for the day.

Annual capacity costs are set by your usage contribution to the peak hour during the 5 peak days from June through September, multiplied by the auction clearing price. Any usage reduction during these hours can reduce your costs starting in June of the following year. As the PJM forecasted usage approaches or exceeds the Estimated Control Target, you may want to reduce your organization's expected usage.

The capacity costs you pay go to power generators who can guarantee availability. IGS Energy sets an estimated control target based on the previous summer's peaks and will adjust the target as the current summer progresses. Annual clearing prices are determined by PJM through auctions. More information about PJM can be found at www.PJM.com

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